

Table 7. PAD District I—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2004
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks ^f
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 2,385	—	190,647	2,542	836	-517	0	196,333	594	0	14,437
Natural Gas Liquids and LRGs	2,032	5,293	6,931	—	15,221	-2,515	—	500	569	30,923	3,736
Pentanes Plus	325	—	0	—	0	19	—	0	249	57	34
Liquefied Petroleum Gases	1,707	5,293	6,931	—	15,221	-2,534	—	500	320	30,866	3,702
Ethane/Ethylene	100	30	0	—	0	0	—	0	0	130	0
Propane/Propylene	1,076	6,028	5,935	—	14,986	-2,450	—	0	107	30,368	2,483
Normal Butane/Butylene	390	-119	664	—	235	-285	—	81	213	1,161	856
Isobutane/Isobutylene	141	-646	332	—	0	201	—	419	0	-793	363
Other Liquids	36	—	57,511	—	899	7,578	—	49,760	395	713	27,542
Other Hydrocarbons/Oxygenates	6,262	—	3,679	—	0	-347	—	10,159	129	0	1,556
Unfinished Oils	—	—	11,464	—	226	1,083	—	10,492	0	115	9,790
Motor Gasoline Blend. Comp.	-6,226	—	42,368	—	673	6,860	—	29,689	266	0	16,117
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-18	—	-580	0	598	79
Finished Petroleum Products	6,468	251,911	131,735	—	341,344	-33,754	—	—	7,410	757,802	103,910
Finished Motor Gasoline	6,468	138,275	47,173	—	181,546	-7,168	—	—	1,754	378,876	38,285
Reformulated	—	90,307	21,587	—	32,866	-4,114	—	—	23	148,851	11,585
Oxygenated	2,426	0	0	—	0	-93	—	—	0	2,519	0
Other	4,043	47,968	25,586	—	148,680	-2,961	—	—	1,731	227,507	26,700
Finished Aviation Gasoline	—	0	0	—	342	-3	—	—	0	345	85
Jet Fuel	—	12,496	5,573	—	55,972	-257	—	—	264	74,034	9,992
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	12,496	5,573	—	55,972	-257	—	—	264	74,034	9,992
Kerosene	—	1,668	374	—	92	-2,318	—	—	5	4,447	1,358
Distillate Fuel Oil	—	56,099	41,939	—	91,497	-23,051	—	—	1,746	210,840	33,738
0.05 percent sulfur and under	—	28,373	14,196	—	52,157	-8,209	—	—	26	102,909	14,389
Greater than 0.05 percent sulfur ...	—	27,726	27,743	—	39,340	-14,842	—	—	1,720	107,931	19,349
Residual Fuel Oil	—	15,149	32,025	—	5,810	-3,295	—	—	1,036	55,243	12,485
Petrochemical Feedstocks ^e	—	1,633	703	—	-159	44	—	—	0	2,133	452
Special Naphthas	—	162	850	—	0	-7	—	—	15	1,004	69
Lubricants	—	2,192	424	—	3,145	82	—	—	616	5,063	1,594
Waxes	—	72	160	—	0	38	—	—	155	39	216
Petroleum Coke	—	6,615	1,470	—	0	-68	—	—	1,621	6,532	218
Asphalt and Road Oil	—	9,677	1,044	—	3,099	2,172	—	—	164	11,484	5,273
Still Gas	—	7,714	0	—	0	0	—	—	0	7,714	0
Miscellaneous Products	—	159	0	—	0	77	—	—	34	48	145
Total	10,922	257,204	386,824	2,542	358,300	-29,208	0	246,593	8,969	789,438	149,625

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."